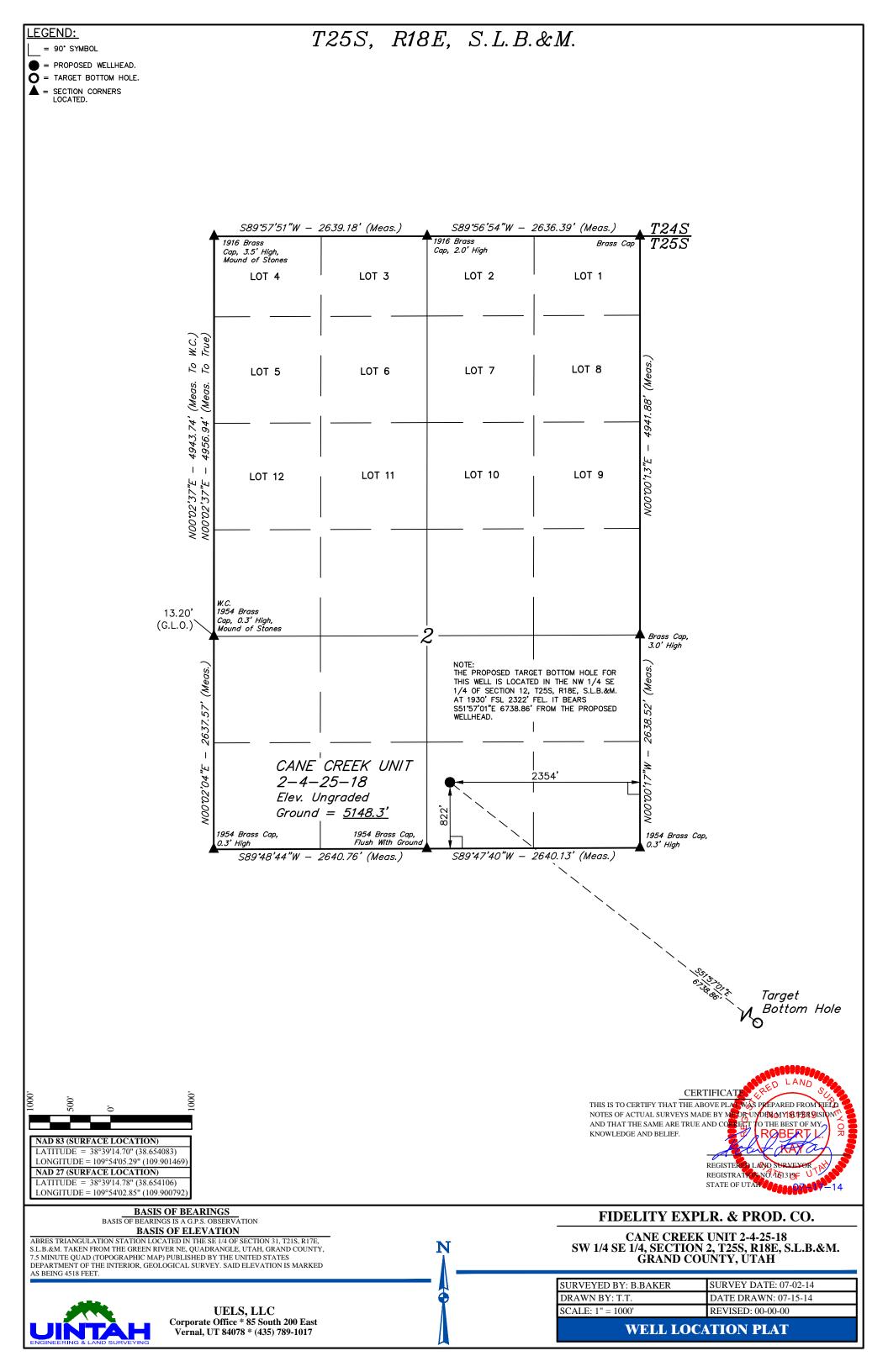
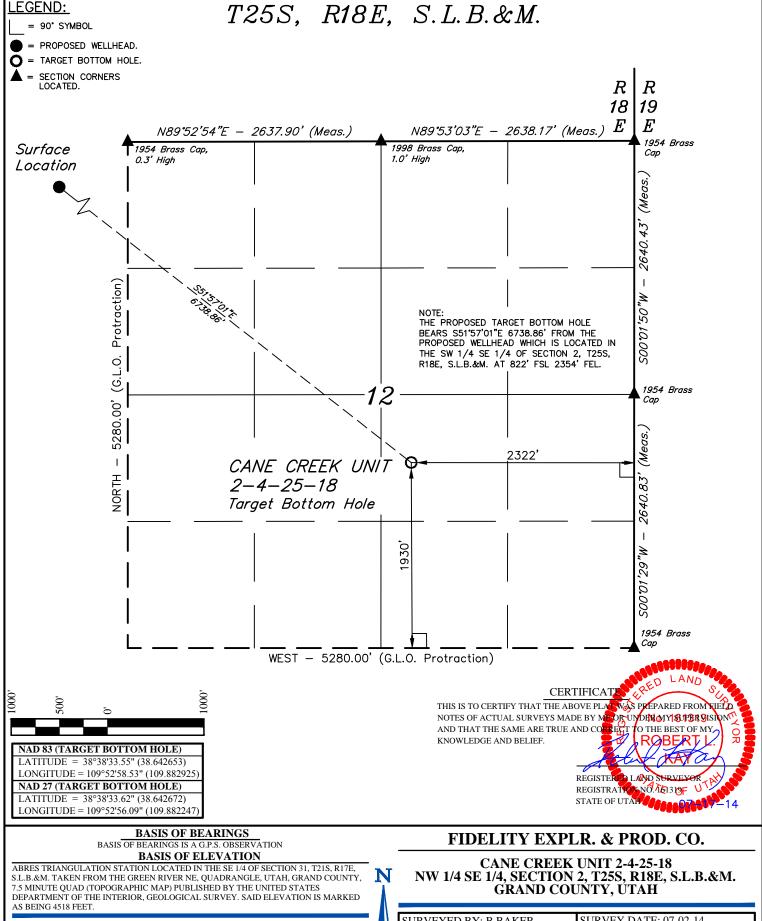
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING  AMENDED REPORT  DIVISION OF OIL, GAS AND MINING																
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER  Cane Creek Unit 2-4-25-18						
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT  CANE CREEK							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT OF COMMUNITIZATION AGREEMENT NAME  CANE CREEK						
6. NAME OI	FOPERATOR		FIDELITY E&F	P COMPAN	Y				7. OPERATOR PHONE 713 351-1968							
8. ADDRES												OPERATOR E-MAIL     Jayne.gates@fidelityepco.com				
	L LEASE NUMBE	R	SHIP	12. SURFACE OWNERSHIP												
	ML-433	26 UTU-51636	OIAN () STATE (						INDIAN STATE FEE							
13. NAME OF SURFACE OWNER (if box 12 = 'fee')  14. SURFACE OWNER PHONE (if box 12 = 'fee')  15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')  16. SURFACE OWNER E-MAIL (if box 12 = 'fee')																
15. ADDRE	SS OF SURFACE	OWNER (if box 12 =	= 'fee') 						E OWNER E-N	IAIL (if box	12 = 'fee')					
					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT							
				commingling Applicat	ingling Application) NO			VERTICAL DIRECTIONAL HORIZONTAL								
20. LOCAT	TION OF WELL		F	OOTAGES		QTR-QTR	SI	SECTION		WNSHIP RAI		MERIDIAN				
LOCATION	LOCATION AT SURFACE			SL 2354 F	EL	SWSE		2 25.		s	18.0 E		S			
Top of Uppermost Producing Zone			822 F	SL 2354 F	EL	SWSE		2	25.0	s	18.0 E		S			
At Total Depth				SL 2322 I	FEL	NWSE		12 25.		s	18.0 E		S			
21. COUNTY GRAND 22					22. DISTANCE TO NEAREST LEASE LINE (Feet) 822				23. NUMBER OF ACRES IN DRILLING UNIT 40							
	REST WELL IN SAM or Completed) 33	npleted)				OPOSED DEPTH MD: 14825 TVD: 8200										
27. ELEVATION - GROUND LEVEL 5148					28. BOND NUMBER CO1395				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Moab Municipal Water							
		3140		Н	ole, Casing	, and Cement Info	ormatic	on								
String	Hole Size	Casing Size	Length		Weight	Grade & Thre	ead	Max Mud Wt.		Cement	Sacks	Yield	Weight			
Cond Surf	26 17.5	20 13.375		0 - 90 0 - 1100		Unknown	Unknown J-55 Buttress		.0	No Used	0 470	2.38	0.0 12.3			
Suri	17.5	13.373	0 - 11	100	54.5	J-55 Buttle	3-33 Buttless		.0	Type I Type I	210	2.36	14.2			
I1	12.25	9.625	0 - 50	)29	40.0	L-80 Buttre	L-80 Buttress 0		.0	Type I	1070	2.1	12.8			
Bred	0.5	7	0 4400		29.0	D 440 O4h	ner 16		-	Type I Class G	100 400	1.72	13.0 19.0			
Prod	8.5	7		0 - 4400 4400 - 8684		P-110 Oth Unknown			5.5	Class G	630	1.72	19.0			
			8684 - 1	4825	29.0	P-110 Oth	er	16.5		None						
					А	TTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES																
<b>№</b> WE	LL PLAT OR MAP	PREPARED BY LICE	<b>✓</b> COM	COMPLETE DRILLING PLAN												
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER									
<b>I</b> DIRI	ECTIONAL SURV	) ГОР	TOPOGRAPHICAL MAP													
NAME Don Hamilton TITLE Permitting Agent (Star Point						oint Enterprises, Inc.)	sterprises, Inc.)				PHONE 435 650-3866					
SIGNATURE DAT				TE 08/17/2014						EMAIL starpoint@etv.net						
API NUMBER ASSIGNED APPRO					OVAL BOOGIA											
				Permit Manager												







UELS, LLC Corporate Office \* 85 South 200 East Vernal, UT 84078 \* (435) 789-1017

SURVEYED BY: B.BAKER	SURVEY DATE: 07-02-14				
DRAWN BY: T.T.	DATE DRAWN: 07-15-14				
SCALE: 1" = 1000'	REVISED: 00-00-00				

WELL LOCATION PLAT